

2025 INTERIM RESULTS & OUTLOOK

SEPTEMBER 2025

BOBBY KALAR - CEO

ANDY SIMPSON - CFO



INTRODUCTION





Bobby KalarChief Executive Officer

Bobby is founder and major shareholder of Yü Group. With a degree in Electrical and Electronic Engineering and previous roles at Marconi PLC and COLT Telecommunications, he entered the energy sector as a TPI broker before moving into supply in 2012 to take advantage of the market opportunity presented by deregulation.



Andy Simpson

Chief Financial Officer

A qualified accountant with a degree in Business Management, Andy joined Yü Group in 2025 and became Chief Financial Officer in September 2025. He has held CFO roles previously at ITS Technology and Origin, as well as seven years at BT where he was Finance Director of their B2B fibre delivery business.

May 2013

KAL Energy starts supply of gas. Yü Energy is formed



! Mar 2016

Flotation on AIM as Yü Group plc (AIM: YU.)

Aug 2020

Acquisition of B2B customer book of Bristol Energy and local supplier

BRISTOL energy

• Feb 2022

Appointed by Ofgem as SoLR for Whoop Energy and Xcel Power



• Q3 2022

July: Yü Smart receive Ofgem license to install smart meters

Aug: Yü Smart install first smart meter



Nov 2022

Received the Digital Transformation award at the Utility Week Awards 2022



• Feb 2024

Transformational commodity trading agreement with Shell Energy Europe Limited





• Aug 2014

Kensington Power (now Yü Energy) starts supplying electricity

• ~Jan 2018

Water supply license granted



Nov 2021

Appointed by Ofgem as SoLR for AmpowerUK



May 2022

Acquisition of metering capability



• Oct 2022

Roll out of the Energy Bill Relief Scheme for non-domestic consumers

Sep 2024

Awarded AJ Bell AIM Listed Company of The Year award



Feb 2024

Opened Yü Smart Engineer Training centre in Leicester

EXECUTIVE SUMMARY



Strong performance continues in H1 25 with revenues up 9% to £341m, meter points supplied up 48% to 106,900, adjusted EBITDA¹ up 4% to £22.9m and EPS² up 2% to 96p.



Yü Energy delivers continuous growth, with £41.4m average monthly bookings delivered through well-defined digital platform, Yütility Simplicity offering.



Yü Smart increasing in scale with new meter installations up 4% to 9,400.



Total smart meters owned of 36,600, presenting index-linked annual recurring revenue of £1.8m (from £1.9m cap-ex). Further customer and Group benefits from smart meters also becoming more material.



Transformational trading agreement with Shell continues to perform well and sized for growth.



Engaged workforce, with 3rd year recognition as a Times' Top 100 best places to work.



Progressive and materially increased dividend, to 22p per share (H1 24: 19p). Strong cash balance sheet held, with £109.9m net cash.



£1,168m +24%

CONTRACTED REVENUE

(in aggregate)

-12%

MONTHLY BOOKINGS

+9%

REVENUE

+27%NET CASH

+48%

METER POINTS
SUPPLIED

+4%

ADJUSTED EBITDA

+16%

INTERIM DIVIDEND
PER SHARE

¹ Adjusted EBITDA is before non-recurring items, interest, depreciation, amortisation and share-based payments.

² EPS is on an adjusted and fully diluted basis.

¹ Cornwall Insight Market Share Report April 2024

H1 25 IN NUMBERS



BIGGER HIGH GROWTH 106.9k

Meter Points under contract H1 24: **72.3k**

1.2TWh

Equiv. Volume of Energy Supplied 1 H1 24: **1.0TWh**

15%

Growth in next FY Contracted H1 25: £48^P eY eP4^e24: £417m £1.2bn

Aggregate contracted H1 24 19145m

BETTER MORF **PROFITABLE** £341m_{*}

Revenue H1 24: **£313m**

Adjusted EBITDA H1 24: **£20.4m**

£22.9m **£109.9m**

Net Cash H1 24: £86.8m

Earnings Per Share H1 24: 94p

FASTER "DIGITAL FIRST" **10.8%**

Net Customer FP24ibuti9%

Digital by Default Customer Journey

9,400

Smart Meters Installed H1 24: **9,000**

36,600

Meters Owned H1 24: **13,100**

STRONGER ROBUST AND RESILIENT

5 YEARS

Term of Commodity **Trading Agreement**

3.8

Trustpilot Score H1 24: 4.3

Number of Engineers H1 24: **100+**

TOP 100

The Sunday Times Best Places to Work List Large Sized Business

H1 25: STRONG GROWTH & PROFIT

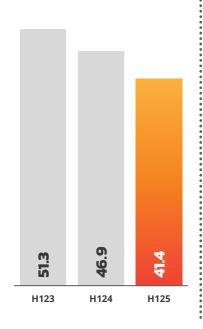




(£m)

£41.4m v

-12% on H1 24



Meter Points

('000)

53.4

FY23

106.9k A

+48% on H1 24



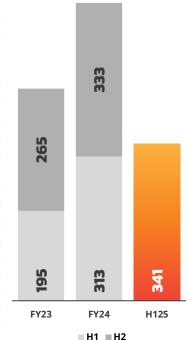
■ H1 ■ H2

Revenue

(fm)

£341m 🛕

+9% on H1 24

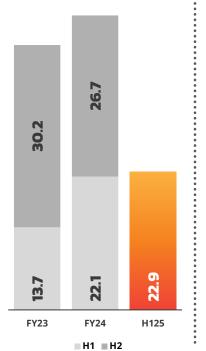


Adjusted EBITDA¹

(fm)

£22.9m 🛦

+4% on H1 24



Net Cash

(fm)

£106.9m

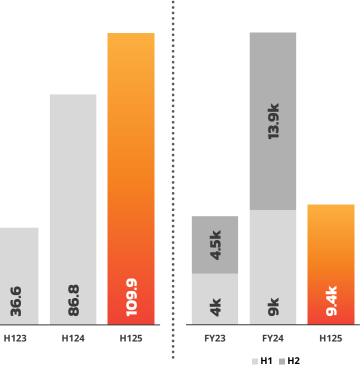
+48% on H1 24

Smart Meter Installations

(meters)

9,400 🛦

+4% on H1 24



www.yugroupplc.com

¹ Adjusted EBITDA represents earnings before interest, tax, depreciation and amortization and share-based payments.



FINANCIAL REVIEW

FINANCIAL OVERVIEW

£'m unless stated	H1 25	H1 24	CHANGE	12 months to DEC 24
Revenue	341.0	312.7	+9%	645.5
Adjusted EBITDA ¹	22.9 6.7%	22.1 7.1%	+ 4% (0.4%)	48.8 7.6%
Depreciation & amortisation Non-recurring costs Share-based payments Net Interest	(1.4) - (0.9) 2.0	(1.0) (1.4) (1.7) 1.8	(0.4) 1.4 0.8) 0.2	(2.5) (1.4) (4.0) 3.6
Profit before tax	22.6 6.6%	19.8 6.3%	+14% +0.3%	44.5 6.9%
Earnings per share (adjusted, diluted)	96p	94p	+2%	210p
Net Cash²	109.9	86.8	+27%	80.2
Dividend per share ³	22p	19p	+16%	60p
Overdue customer receivables ⁴	4days	3days	-1day	3days





Strong revenue growth, up 9% to £341.0m.

Aggregate contract revenue up 24% to £1,168m



Increased adjusted EBITDA and PBT, up 4% and 14% respectively.

- Adjusted EBITDA margin of 6.7% reflects tight overhead control offsetting reducing customer contribution.
- PBT growth to 6.6% margin, with increased interest income from net



Growth in EPS to 96p (adjusted, fully-diluted basis), up 2% on prior-year



Strong net cash position of £109.9m, up 27%:

Dividend payment of £6.9m, metering capex spend of £1.9m



Progressive dividend policy confirmed

Interim dividend of 22p, up from 19p in H1 24.

¹ Adjusted EBITDA excludes depreciation, amortisation and share based payments

² Net cash is cash less borrowings, but excluding leases

³ Interim dividend for H1 24 and H1 24, and full year dividend for FY24

⁴ Customer receivable balances (vs/ revenue) overdue, net of provisions and deferrals



SUBSTANTIAL REVENUE & PROFIT GROWTH

HIGH GROWTH IN YÜ ENERGY

£'m unless stated	H1 25	H1 24	CHANGE
Meter Points Supplied	106,900	72,300	+48%
Next FY Forward Contracted Revenue	481	417	+15%
Aggregate Contracted Revenue	1,168	945	+24%
Non-Contracted Annualised Revenue ¹	54	30	+80%
Equiv. Volume of Energy Supplied ²	1.2TWh	1.0TWh	+20%
Revenue per Equiv. Volume Supplied, per MWh	£275	£302	-£27

- Revenue of £341m up 9% on H1 24, and 53% of FY24 total.
 - · Growth generated from increased meter point supply and volume.
 - Countered by a normalising energy market and increased market competitiveness
- **c.£54m of further annualised revenue** from uncontracted customers¹ (H1 24: £30m), reflecting more normalised market prices.
- Equivalent volume of energy supplied² up to 1.2TWh (H1 24: 1.0TWh), equivalent to power c910,000 homes.
- Significant forward order book:
 - £481m contracted to deliver FY26, up 15% from £417m at H1 24, and already 80% of FY24 exit.
 - £1,168m contracted in aggregate, up 24% from H1 24.

SCALING YÜ SMART





Index-linked rental income







Additional Benefits

ILARR from 37k meters Significant additional supply (after c.£6.6m cap-ex) related benefits

£'m unless stated	H1 25	H1 24	CHANGE
Smart Meter Engineers (Close)	73	101	-28%
New Smart Meter Installations	9,400	9,000	+4%
Meters Owned (Close)	36,600	13,100	+23,500
Smart Meter Assets ILARR ³	£1.8m	£0.6m	+1.2m
Cumulative Cap-ex	£6.6m	£2.6m	+4.0m

- Investment in headcount and training centre provides increased run-rate of installations.
- Scaling meter asset ownership, with 36,600 smart meters owned at 30 June 2025.
- **ILARR**³ at £1.8m, up £0.6m in H1 25:
 - represents c.4.3 year simple payback (excluding inflation benefit) on a 15 year+ asset life. Cap-ex of £1.9m in H1 25 (£6.6m cumulative).
- Smart meters provide wider benefits beyond the rental income to the customer and to the Group.

¹ Annualised equivalent revenue based on out-of-contract and deemed supply volumes and tariffs at the period end.

² Electricity volume (being c4x gas volume) in terawatt hours (1 million MWh's).

³ Index-linked, annual recurring revenue.



INCREASED PROFIT, CASH & DISTRIBUTIONS

INCREASED EBITDA, PBT AND EPS

£'m unless stated	H1 25	H1 24	CHANGE
Revenue	341.0	312.7	+9%
Gross Margin %	13.6%	13.7%	(0.1%)
Net Customer Contribution %	10.8%	11.7%	(0.9%)
General Overheads %	(4.1%)	(4.6%)	+0.5%
Adjusted EBITDA %	6.7%	7.1%	(0.4%)
Adjusted EBITDA ⁴	22.9	22.1	+4%
Profit Before Tax	22.6	19.8	+14%
Earnings Per Share ⁴ (adjusted, fully diluted)	96р	94p	+2%

- **Gross Margin at 13.6% and NCC of 10.8%** in line with management expectations, but down from prior year:
 - Increased industry costs, a more normalised market (with lower out-of-contract revenue weighting) and weather impact.
 - Low bad debt charge as a result of ongoing strong customer collections, with a cautious bad debt provision approach due to economic uncertainty.
- Overhead reduction to 4.1% of revenue, a 10% improvement (H1 24 4.6%) due to scale benefits and *digital by default* efficiencies.
- **Profit before tax increased 14%,** to £22.6m (margin: 6.6% vs. H1 24: 6.3%).
- **EPS** growth to 96p, up 2% from 94p in H1 24.

STRONG CASH & INCREASED SHAREHOLDER RETURNS

- £39.6m operating cash inflow, 97.3% cash collection rate on receivables, and after £8.3m in Corporation Tax
- Increased finance income and flexibility from strong net cash position:
 - £109.9m of net cash held, up from £86.8m H1 24.
 - H1 25 interest income of £2.3m.
 - H2 25 ROC payment of £53.1m now made. Further £9m ROC's purchased in advance of FY25, to secure discount.
 - £5.2m debt fully drawn from initial facility to 30 June 2025 for smart meters. Additional £10m loan facility agreed in June 2025.
- **Net cash inflow** of £33.0m, after:
 - £1.9m investment into new smart meter assets,
 - £6.9m of final FY24 dividend paid, and
- Interim dividend increased to 22p (H1 24: 19p), payable December 2025.
 - **Progressive dividend policy retained,** with dividend cover of +3x over the medium term.

⁴ Share-based payment charges on share options are excluded from adjusted EBITDA and adjusted earnings per share as they are variable based on the Group's share price performance and are not related to business operational trading. As the H124 comparative previously charged such costs against adjusted EBITDA and adjusted earnings per share, the H124 comparative has been restated.



OUTLOOK & THE FUTURE

SUMMARY AND OUTLOOK







Strong order book visibility, with £1,168m aggregated forward value

YÜ ENERGY

Meter points supplied and energy volume increased significantly.

£50bn+ market opportunity remains.



YÜ SMART SCALING

Ambition for 20k- 25k installations in FY25 remains.

73 engineers and new training facility provides further opportunity.

Annuity income and smart meter portfolio benefits becoming more material.



EPS FORECASTED TO INCREASE IN H2 25

Continued focus on securing appropriate margin business.

Overhead leverage benefits as we scale.



STRONG BALANCE SHEET

Significant net cash balance provides new opportunities.

Transformative commodity agreement with Shell working well and allows significant growth potential.



PROGRESSIVE DIVIDEND CONFIRMED

22p interim suggests 38p+ final (up from total 60p in FY24).

EPS growth and cash provides scope to decrease dividend cover to 3x + over the medium term.